

North Slope Oil and Gas Activity

State of Alaska, Department of Natural Resources, Division of Oil and Gas, as of September 1, 2020

Beaufort Sea



Borealis Alaska

Planning to drill 1-2 wells at Castle North lower Nanushuk prospect in northeastern NPRA during Winter of 2021-22.

Eni

Deferring planned well workovers and drilling of new wells. Evaluating electrical power sharing feasibility with Nikaitchuq Unit and expanding water injection capabilities for EOR purposes using low pressure seawater flowline.

Eni

Anticipate spudding second Nikaitchuq North well in 2022. Plan to work on facility upgrades during upcoming POD period.

Eni

Drilling activities suspended due to low worldwide oil prices and COVID-19 pandemic. Completed drilling one producing well and two dual lateral producers during previous POD period. Evaluating electrical power sharing feasibility with Oooguruk Unit.

Oil Search

Proposing to build Seawater Treatment Plant and make-up water pipeline at the Pikka Unit. Deferring final investment decision while continuing work to optimize the unit. Reduced 2020 development spending and no exploration work planned for Winter of 2020/21.

Hilcorp

Took over operatorship of Prudhoe Bay Unit on July 1. Plans for the 2020 POD period include merging 2019 and 2015 3D seismic surveys as well as drilling four to seven rotary wells, 15-20 coil tubing sidetracks, and facility maintenance and upgrades.

Borealis Alaska

Reprocessing 2D seismic data for the Grey Owl prospect area near ANWR border. Prospect includes Brookian-Canning turbidites.

Bear Tooth

TINMIAQ 13
TINMIAQ 9
WEST WILLOW 1
WEST WILLOW 2
TINMIAQ 7
TINMIAQ 16
TINMIAQ 8
TINMIAQ 11
TINMIAQ 18
HARPOON 2

Greater Mooses Tooth

Colville River

CRU CD4-595 & CD4-594
PIKKA B & B ST1
PUTU 2 & 2A
STONY HILL 1
STIRRUP 1

Pikka

Placer

S. Miluveach

Kuparuk River

HYDRATE 01

Prudhoe Bay

Deadhorse

Duck Island

Liberty

Badami

BADAMI B1-07

Point Thomson

1002 Area

AIDEA

Public auction of Mustang oil and gas field is postponed, originally scheduled for July 31.

ConocoPhillips

Resumed normal production operations at Kuparuk River Unit. Requested amended order to expand areal extent of Torok oil pool. Drilling activity currently suspended due to low worldwide oil prices and issues relating to COVID-19.

Glacier Oil and Gas

Division of Oil and Gas approved Glacier Oil's request for suspension of operations and production at the Badami Unit. Restart of the field is expected between September 15 and October 1, 2020.

Department of Interior

Released Record of Decision approving lease sales in the Arctic National Wildlife Refuge. This decision allows for oil and gas leasing and future exploration and development in the entire Coastal Plain program area.

Arctic National Wildlife Refuge

ConocoPhillips

Well planning and permitting to begin Q2 2021 at GMT-2. First oil expected late 2021.

ConocoPhillips

Ended exploration season early and demobilized NS rig fleet due to concerns over COVID-19. Drilled one Harpoon well and two Tinmiaq wells and completed Narwhal appraisal testing. BLM released final EIS for Willow project. Construction to begin early 2021 and first oil planned from Willow in 2025-2026.

National Petroleum Reserve - Alaska

US Department of the Interior

Released final EIS for NPRA integrated activity plan. The preferred Alternative E includes opening 7 million additional acres to energy development in NPRA.

Umiat

Accumulate Energy

Planning to drill Harrier 1 and Merlin 1 exploratory wells this upcoming Winter in NPRA. Both are Nanushuk prospects acquired in takeover of XCD Energy.

Division of Oil and Gas

Granted Accumulate Energy Alaska and Burgundy Xploration's requests for extension of oil and gas lease rental payments.

Exploratory Wells

Year Spud

- 2020
- 2019
- 2018

Oil & Gas Unit Boundary



0 5 10 20 Miles

The accuracy of this map is subject to pending decisions currently on appeal and other administrative actions. Please visit www.dog.dnr.alaska.gov/Information/MapsAndGIS to see our most current maps.